

Welcome to our ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



ANR Monthly Customer Update

MAY 21, 2025



Agenda

Safety Moment

Dana Melton, Noms & Scheduling

Storage Update

Eric Tawney, Operations Planning

Operational Update

Jorge Martinez, Operations Planning

Noms & Scheduling Update

Dana Melton, Noms & Scheduling





Bicycle Safety

- Check your equipment
- Plan to be seen
- Wear a helmet
- Follow rules of the road



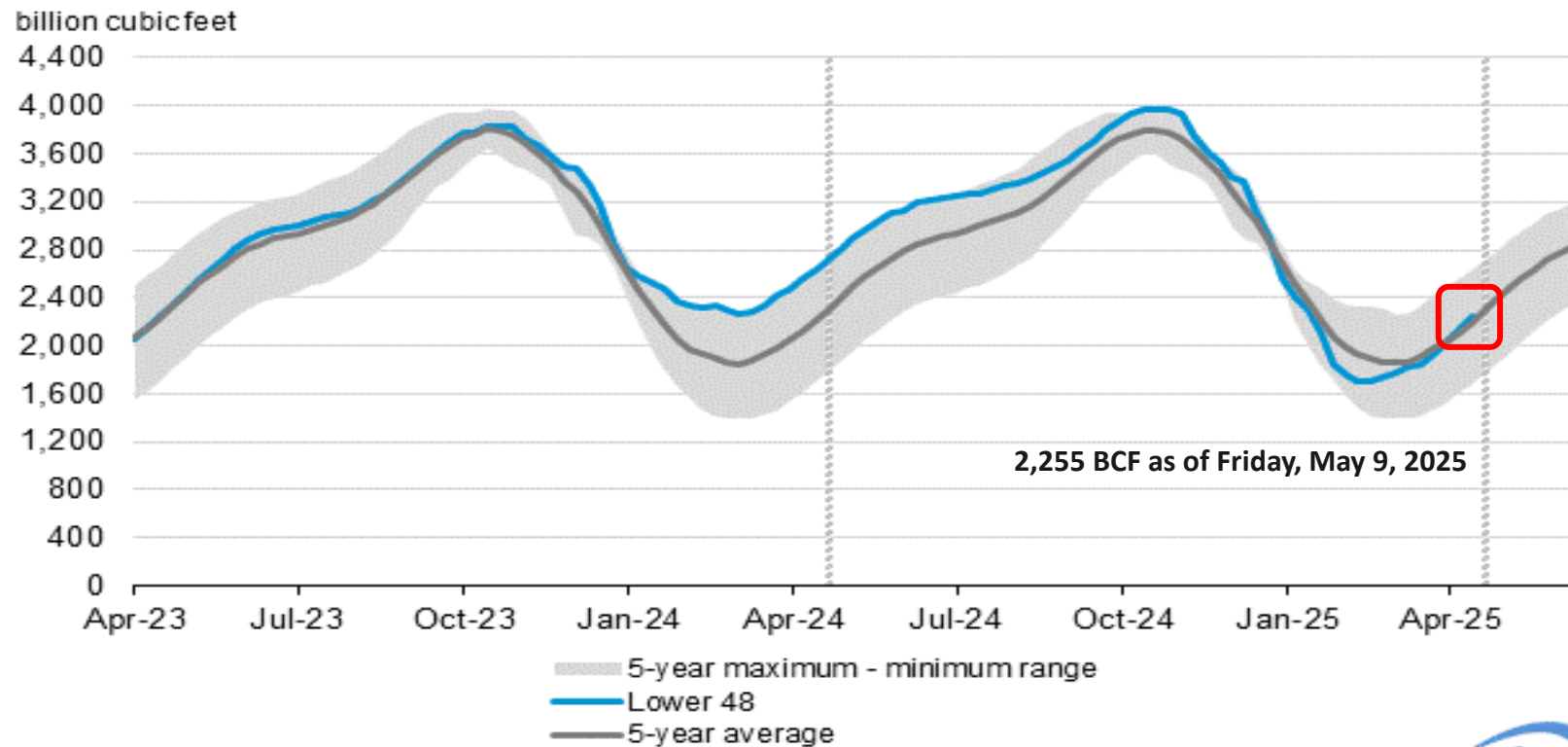
OPERATIONAL UPDATE

Eric Tawney
Operations Planning



EIA storage position: The big picture

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



375
bcf

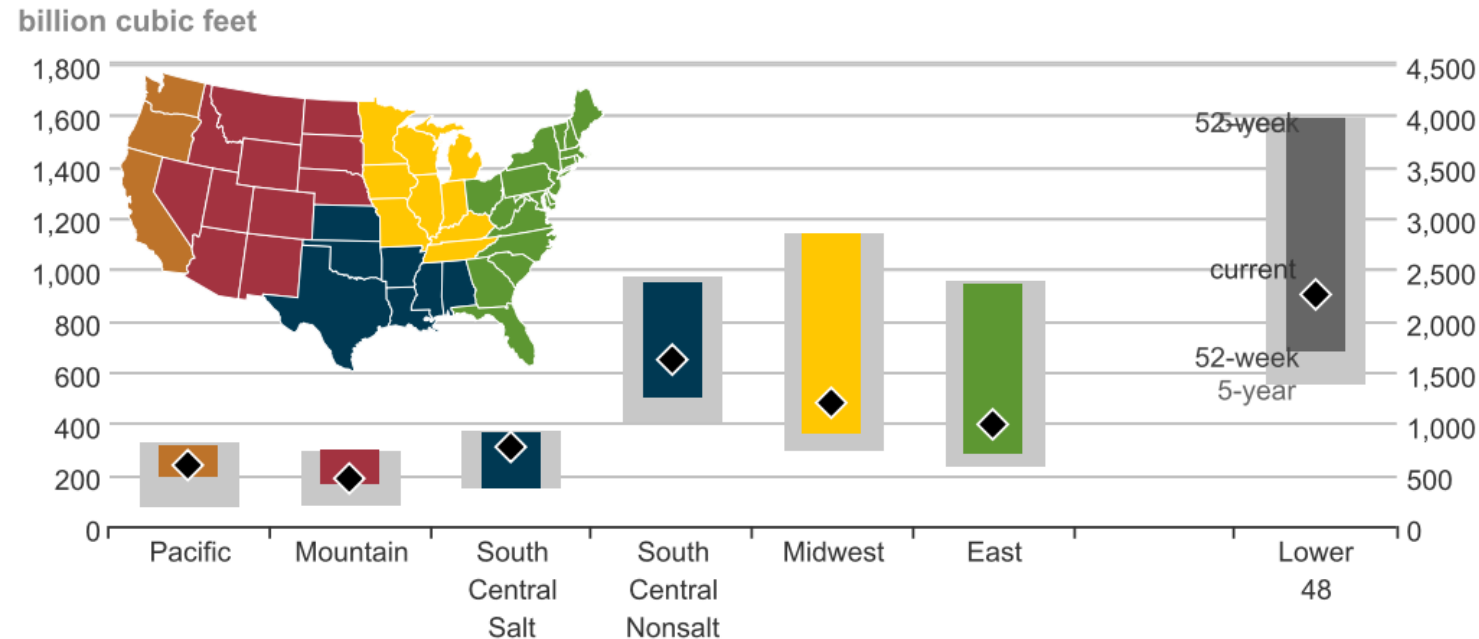
less than May 2024

57
bcf

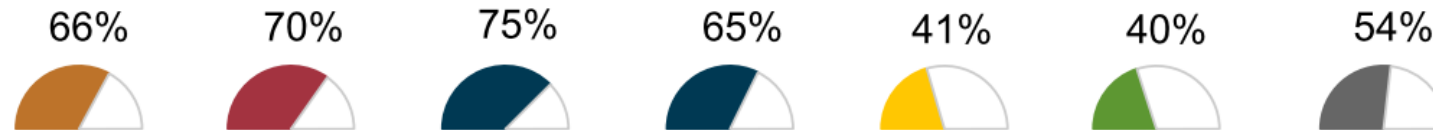
*above the
five-year average*

EIA storage position: The big picture

Underground working natural gas storage summary as of May 9, 2025



Underground storage capacity utilization



Source: U.S. Energy Information Administration

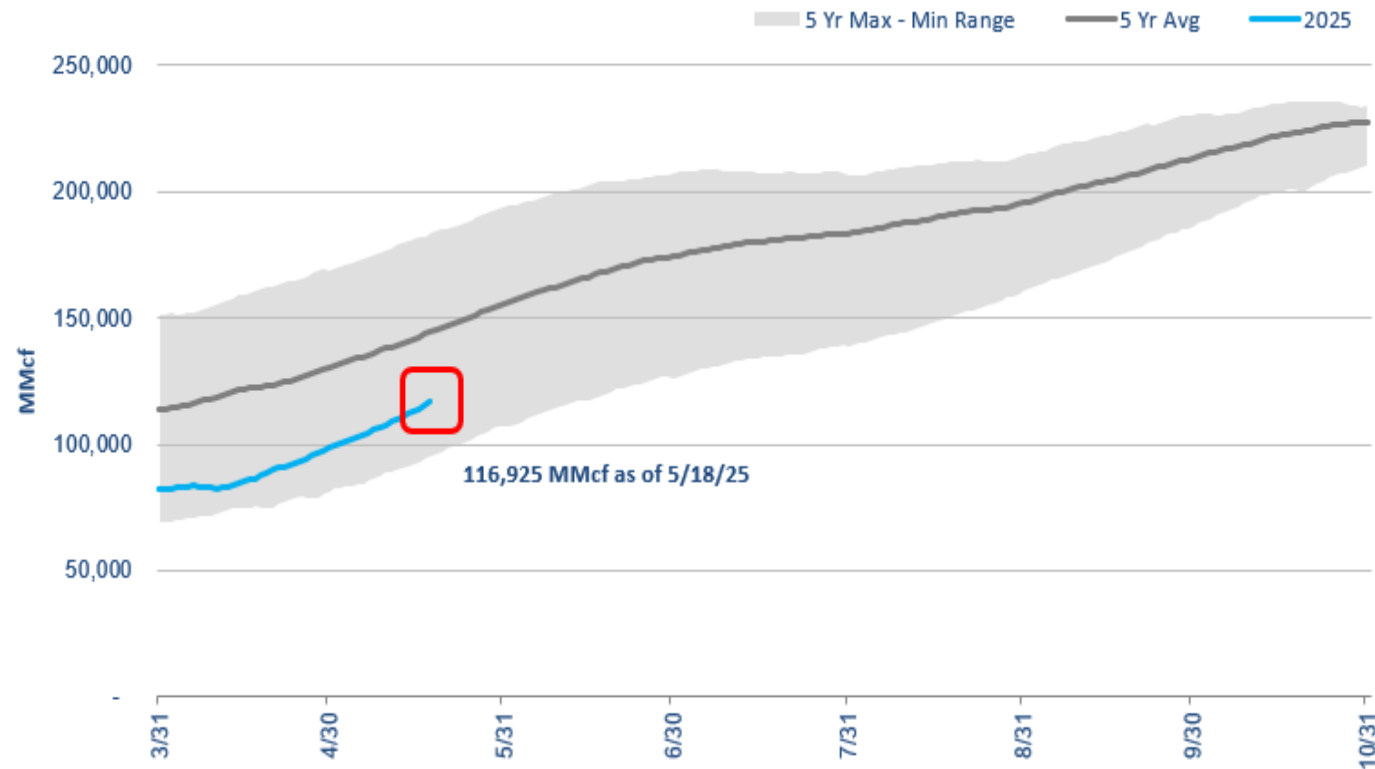


Lower 48
current: 2,255
5-year min: 1,382
5-year max: 3,972
52-week min: 1,698
52-week max: 3,972

Midwest
current: 480
5-year min: 293
5-year max: 1,141
52-week min: 364
52-week max: 1,141

Storage position

Working gas in underground storage compared with the five-year maximum and minimum



66
bcf

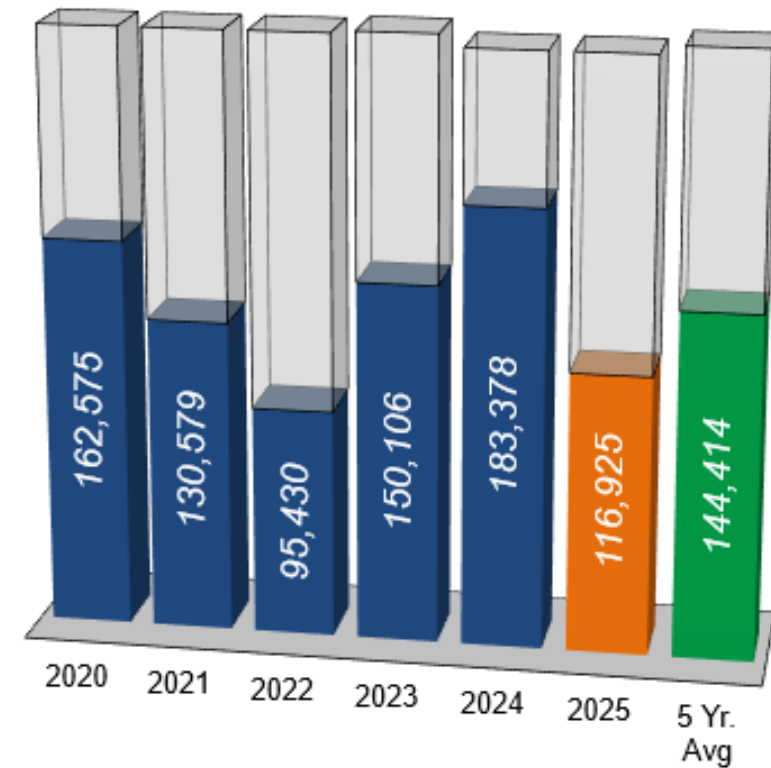
less than May 2024

27
bcf

*below the
five-year average*

Storage operations

- From Tuesday, April 1st – Sunday, May 18th storage activity averaged an injection rate of 728-MMcf/d. Daily activity varied from an injection rate of 1.6-Bcf/d to a withdrawal rate of 419-MMcf/d
- Storage capacity is at 48 percent, nearly 2 months into the injection season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



**Total Storage is
48% Full**

Storage operations

- Storage activity has transitioned to primarily injections, but withdrawals are still possible. ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
 - ❖ When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- ANR has completed the process of turning around storage fields from withdrawal to injection.
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

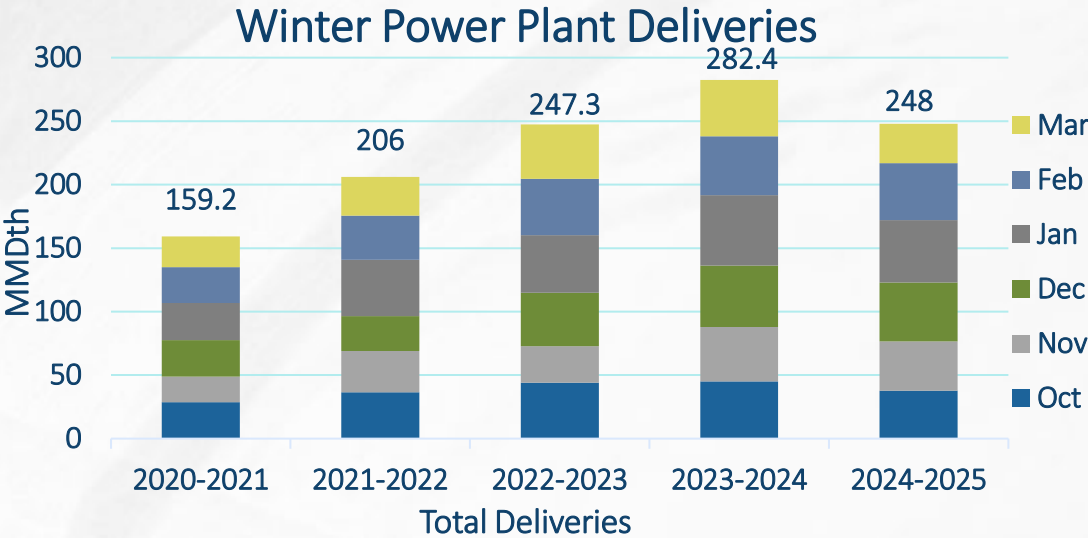
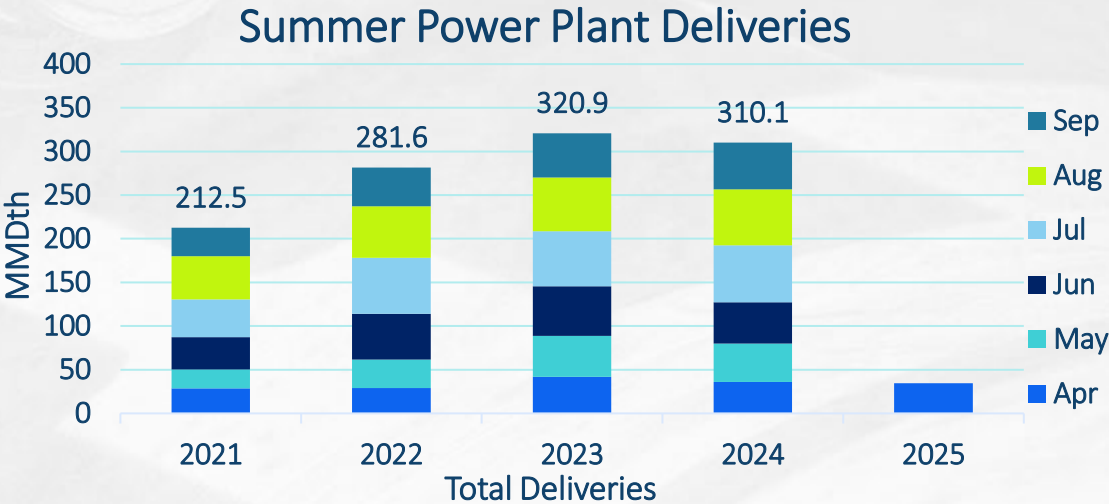
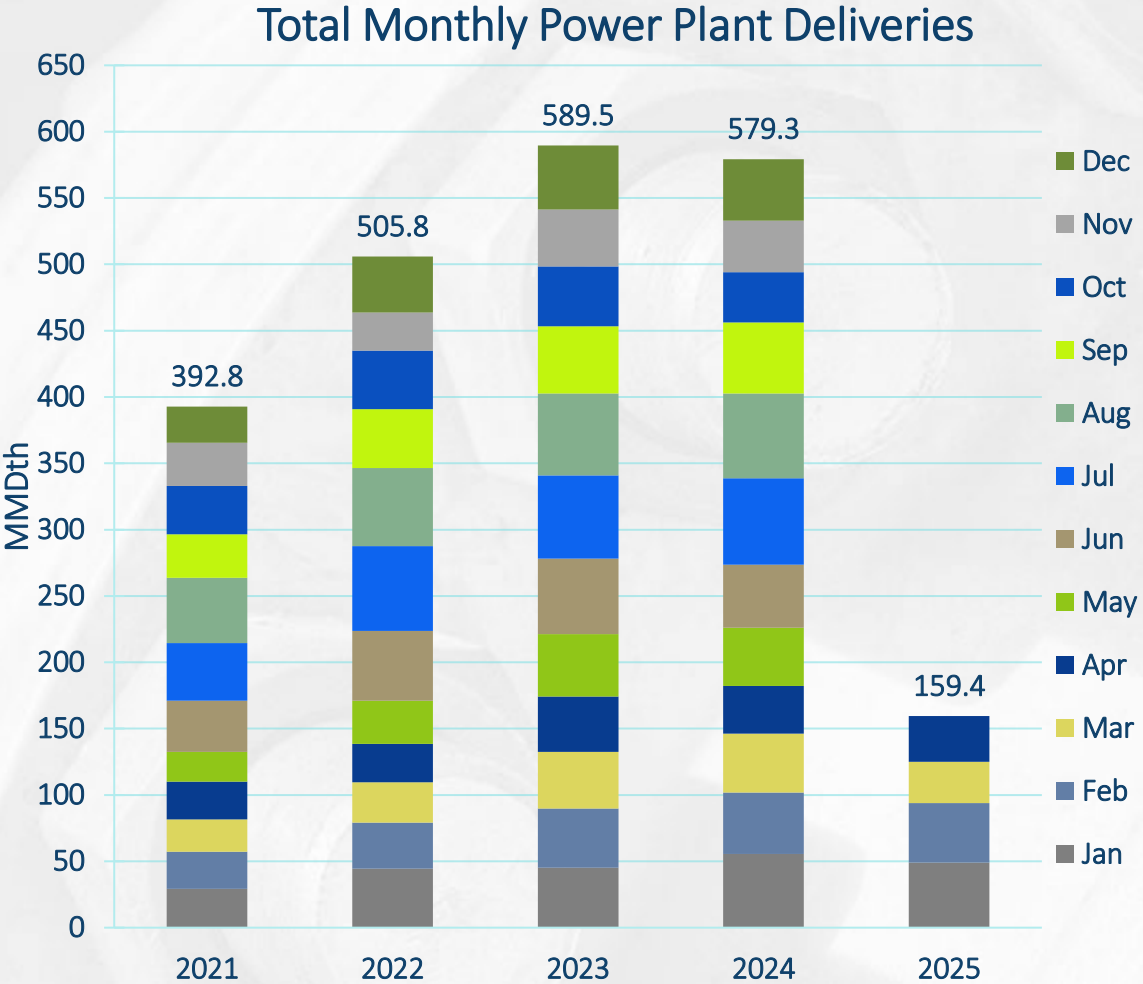


OPERATIONAL UPDATE

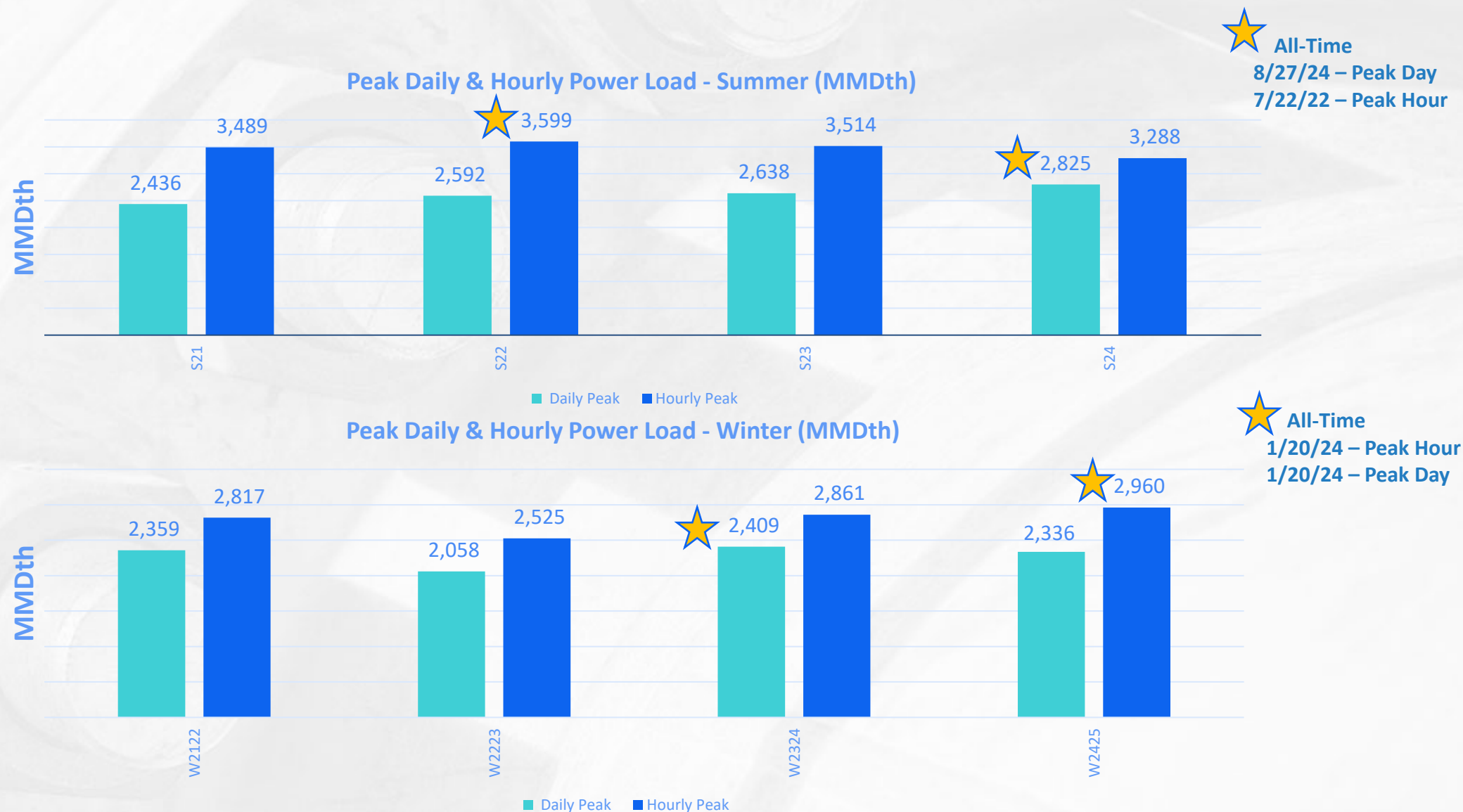
Jorge Martinez
Operations Planning



ANR Monthly Deliveries to Power Plants



ANR Peak Daily and Hourly Power Load by Season



Capacity impacts (SW Area/Mainline)

[illegible]

Capacity impacts (Market Area)

[illegible]

Capacity impacts (SE Mainline & Area)

		Cap (MMcf/d)									June																																						
Dates	Area/Segment/Location	Impact	Avail	May																																													
Southeast Area & Mainline				21	22	23	24	25	26	27	28	29	30	31	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30					
	Lake Arthur Southbound (LOC #505683)																																																
5/28 - 5/31	1-502 Garber Farms Class Change	428	650																																														
	Brownsville Southbound (LOC #1260569)																																																
5/20 - 5/21	Brownsville CS unit 9 Solar Mars Insp/Maint BS 4K	239	988																																														
	Lake Arthur Southbound (LOC #505683)																																																
6/1 - 6/9	1-502 Garber Farms Class Change, Grand Chenier ESD & System t	428	650																																														
	Jena Southbound (LOC #9505489)																																																
6/5	Jena CS Unit 108 Solar Mars Insp/Maint 4K	145	1162																																														
6/10	Jena CS ESD Sys Insp USGO 1Y-Recycle	207	110																																														
	Delhi Southbound (LOC #1379345)																																																
6/17 - 6/19	Sardis CS ESD Sys Insp USGO 1Y	290	924																																														
	Shelbyville Southbound (LOC #9505527)																																																
6/24 - 6/25	Shelbyville CS ESD Sys Insp USGO 1Y	332	709																																														
	Defiance Southbound (LOC #226637)																																																
6/24 - 6/25	Shelbyville CS ESD Sys Insp USGO 1Y	180	709																																														
	Defiance Westbound (LOC #505605)																																																
6/2 - 6/23	Integrity Digs 1-504 MLV 84- MLV 85 MP119.36, MLV 83 - MLV 84 MP 91.54, MP99.12, MP102.73	185	500																																														

Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



NOMINATIONS & SCHEDULING UPDATE

Dana Melton
Noms & Scheduling



TC eConnects Updates

ANR Pipeline is pleased to announce it will soon be launching TC eConnects, the new transactional system that will replace the GEMS application later this year. TC eConnects will provide an enhanced user experience, empowering customers to manage daily business activities more efficiently across all devices— computer, tablet, or smartphone.

In the months ahead, important information will be communicated regarding:

- System access requirements
- Training sessions and resources
- Key implementation timeline and transition dates

We are looking for customer that is interested to participate in testing TC eConnects, to please submit your information to our Customer Service: customerservicewest@tcenergy.com



ANR customer assistance

❖ Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

ANR_Noms_Scheduling@tcenergy.com

CustomerServiceWest@tcenergy.com



WEBSITE FOR THE ANRPL
TARIFF

ebb.anrpl.com

